2021 Annual Drive-Thru Meeting

Financial Report

Financial Report For the Years Ending December 31, 2019 and 2020 **Income Statement Balance Sheet Operating Revenue** 2020 12/31/19 2019 Assets (What We Own) 12/31/20 Investment in Lines, Buildings Farm/Residential Sales \$6,834,342 \$6,321,377 \$34,752,989 \$36,105,001 and Equipment Less Accumulated Provision for 11,629,110 12,742,750 Seasonal Sales 239,883 218,737 Depreciation 173,742 381,488 Irrigation Sales **Net Value of Plant** 23,123,879 23,362,251 **Commercial Sales** 1,970,026 2,069,619 Investments in Associated Large Commercial Sales 1,072,761 1,051,804 6,910,894 7,160,869 Organizations **Public Street Lighting** 12,072 12,072 Margin Stabilization Fund 1,014,978 1,038,398 Other Sales to Public Authorities 307,962 311,138 Non-Utility Plant 1,102 Other Revenues 66,912 42,366 Cash and Cash Equivalents 4.922 1,065,776 **Deferred Revenues** 376,580 (370,987)Accounts Receivable 1,131,621 817,149 **Total Operating Revenue** 10,306,713 10,785,181 Materials and Supplies 672,796 898,959 **Operating Expenses Prepayments** 12.764 11,680 **Purchased Power Deferred Debits** 18.770 412,514 6,186,806 6,332,846 479,798 470,331 **Total Assets** 33,408,306 34,767,596 Operations 532,139 501,975 Maintenance 201,648 Consumer Accounting & Collecting 217,015 Liabilities (What we Owe) Member Service and Information 192,209 133,907 Patronage Capital 10,538,925 10.972.148 Administrative and Office Expense 769,344 755,566 Other Equities 1,349,507 1,405,241 Depreciation 990,262 1,031,252 Long-Term Debt 18,647,286 19,688,811 Current Maturities of Long 150,928 151,459 788,582 905,105 **Taxes** Term Debt 484,477 CFC Line of Credit 0 0 Interest on Long-Term Debt 513,177 700,237 Other Deductions 8,930 407,269 Accounts Payable 692,355 **Total Cost of Electric Service** 10,040,608 10,470,730 **Customer Deposits** 68,048 72,076 **Margins** Taxes Accrued 160,450 195,562 314,451 **Operating Margins** 266,105 Other Current Liabilities 129,483 122,255

Comparative Statistics		
	2019	2020
Kilowatt Hours Sold	94,329,901	94,661,944
Average Monthly Use Farm/Rural Residential	1,710	1,594
Average Number of Consumers	3,847	3,882
Miles of Line	1,298	1,296
Consumers per Mile of Line	3.00	3.03

35,787

503,170

\$853,408

Customer Prepayments

Stabilization

Deferred Revenues-Margin

Total Equities & Liabilities \$33,408,306

90,484

433,010

\$789,599

Non-Operating Margins

and Other Capital Credits

East River Electric, Basin Electric

Total Margins

18,692

1,014,978

67,763

638,398

\$34,767,596

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Treasurer's Report

This Bon Homme Yankton Electric Association, Inc. (B-Y Electric) financial report is for the year 2020.

The financial records have been audited by Eide Bailly and a clean audit was received. The financial statement is on page 7 which this report will explain.



Robert Ruppelt Treasurer District #2

Our Assets show a net value of our utility plant after depreciation of

\$23.4 Million. This increased the value by \$238,372 from the previous year. Our other assets include plant materials, supplies, cash, investments, and other funds. Our Total Assets ended the year at \$34.8 Million.

The Rural Utility Service (RUS) is our main lender having a vested interest in our financial position and authorized B-Y Electric to fund a Margin Stabilization plan. The Margin Stabilization fund allows us to weather unforeseen events that could impact our financial position, maintain financial ratios determined by our mortgage requirements, and stabilizes rates. Our Margin Stabilization funds amounted to \$638,398 at 2020-year end. This reflects a decrease of \$376,580 from the previous year. This decrease is explained in the Leadership report on page 4 of this annual report.

Our Total Liabilities, or what we owe, are \$34.8 Million. Patronage Capital and Other Equities were \$12.4 Million at year end. The amount we owed to our lenders RUS, CFC and CoBank was \$19.7 Million, along with other accounts at the end of the year was \$2.7 Million. The Members' Equity or Share of Assets is 35.6% of the total assets.

Revenues received in 2020 were \$10.8 Million which includes the Margin Stabilization Funds left from previous year which is an increase of \$478,468 over 2019.

Operating Expenses totaled \$10.4 Million and our Wholesale Power Costs were \$6.3 Million or 60.84% of total operating expenses. This was an increase of \$146,040 while the other operating expenses were \$221,082 higher than last year.

Total Margins for 2020 were \$853,408 which gets allocated to the members in the form of capital credits and refunded at a later date. Of this total, \$350,238 was Operating and Non-operating Margins. The G&T and Other allocations amounted to \$503,170 which is not cash but are allocation amounts shown as margins on our books for the year. These funds come from our memberships in other cooperatives such as East River Electric and Basin Electric and are returned to our members as we receive them.

This concludes my report. If you have questions regarding the financial statement, contact the B-Y Electric office.

Respectfully Submitted,

Robert Ruppelt, Board Treasurer

