

COOPERATIVE CONNECTIONS



The Days of '76 Rodeo

**A Century of Grit and
Glory**

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Fort Meade Patriotism

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WHY VEGETATION MANAGEMENT MATTERS



Stephanie Horst
horst@byelectric.com

There's something timeless about trees. They ground us. They remind us of where we've been, and they stretch toward what's ahead. Here in our community, we take pride in the natural beauty that surrounds us—the shade on a summer afternoon, the colors that mark the changing seasons, the quiet strength of something that grows slowly but endures.

At the same time, we share another responsibility—one that's just as essential to our daily lives. The responsibility to keep the lights on, to power our homes and businesses, to make sure that when you flip a switch, the energy you depend on is there.

That's why B-Y Electric works every day to strike a careful balance between preserving the beauty we cherish and delivering the reliable electricity you expect.

One of the most important ways we do that is through regular tree trimming. Now, it may not always be obvious, but keeping lines clear of overgrown vegetation plays a major role in preventing power outages. We've all seen what can happen when severe weather rolls in—strong winds, heavy ice or sudden storms can bring down branches and, with them, power lines and poles. In fact, nearly half of all power outages can be traced back to trees and vegetation coming into contact with electrical infrastructure.

That's why you may notice crews from B-Y Electric or our trusted contractor, Berndt's Tree Service, working throughout the year. Our crews are highly trained and certified, following the latest industry standards to ensure the job is done safely and effectively. Their work might seem routine, but it's anything but—it's a proactive step that helps prevent problems before they start.

And it's not just good practice—it's required. Electric utilities across the country are obligated to manage vegetation near power lines. Scheduled trimming helps remove dead or weakened limbs and keeps fast-growing trees from becoming hazards. It's about staying one step ahead, especially as we prepare for the increasing frequency and intensity of severe weather events.

But beyond reliability and efficiency, there's another reason this work matters: safety. Electricity is a powerful force, and when trees grow too close to power lines, that power can become dangerous. Branches that touch lines—or even come close—can carry electrical current. Children climbing trees in their own yards may not realize the risk. And during storms, fallen trees can create

hazardous conditions not only for families but also for our linemen working to restore service.

There's also a financial reality we can't ignore. Preventative maintenance—like tree trimming—is far more cost-effective than repairing widespread damage after an outage. Left unchecked, overgrown vegetation can lead to more frequent disruptions and higher costs for everyone. A thoughtful, strategic vegetation management program helps keep those costs down for our members.

You can help, too. When planting new trees, consider their mature height and distance from nearby power lines. Trees that grow up to 40 feet should be planted at least 25 feet away from overhead lines. Larger trees—those that exceed 40 feet—should be planted at least 50 feet away. If you're landscaping near pad-mounted transformers, keep shrubs at least 10 feet from the front and 4 feet from the sides to allow safe access.

If your area has underground lines, don't forget to call 811 before digging. It's a simple step that can prevent serious accidents.

At the end of the day, we all want the same thing: a community that's safe, resilient and beautiful. At B-Y Electric, we're proud to be part of that effort. Our roots run deep here, just like the trees we work to care for.



COOPERATIVE CONNECTIONS
BON HOMME YANKTON ELECTRIC

(USPS No. 018-973)

Bon Homme Yankton Electric Association, Inc
 PO Box 158
 134 S. Lidice St.
 Tabor, SD 57063

Office Hours:
 Monday through Friday
 7:30am - 4:00pm

Pay by Phone, call:
 1-855-941-3507

To report an outage, call:
Local call from Tabor, Tyndall, and Yankton:
 605-463-2507

NOTICE: Electric bills must be paid by 10:00am on the 20th of each month to avoid a \$10 late fee.

Board President: Dave Sykora
Board of Directors
 Rick Cheloha - Vice President
 Brian Brandt - Secretary
 Robert Ruppelt - Treasurer
 Paul Voigt
 Ben Hellmann
 Tom Boyko

General Manager: Stephanie Horst
Operations Manager: Ken Carda
Office Manager: Jessica Cameron
Members Service Advisor: Aaron Melichar
Editor: Chantelle Jungemann

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MAY BOARD MEETING

The May board meeting was held on May 20, 2026 at 8:00 am. Directors present were Dave Sykora, Robert Ruppelt, Paul Voigt, Rick Cheloha, Tom Boyko, Brian Brandt and Ben Hellmann. Others present were the attorney and management staff.

THE BOARD APPROVED THE CONSENT AGENDA:

- April 2026 Regular Board Meeting Minutes
- Capital Credits to Estates - \$1,448.79
- Review New Members & Cancellations
- Review Closed Work Order Inventory #925 - \$33,513.79
- Review Special Equipment Purchases - \$31,966.22 (transformers)

- General Manager Report
- East River Cyber Security/IT Report
- SDREA Report
- East River Report

OTHER GOVERNANCE

- Appointed CFC Voting Delegate (Ruppelt)
- Appointed NCSC Voting Delegate (Ruppelt)
- General Discussion
- Next Meeting date set for Wednesday, June 24, 2026, at 8:00 am.

THE BOARD REVIEWED AND ACCEPTED FOLLOWING REPORTS:

- Member Service Report
- Operations & Safety Report
- Office & Financial Reports

FINANCIAL REPORT	APRIL		YTD
	2025	2026	2026
TOTAL ELECTRIC REVENUE	\$865,305	\$975,524	\$4,561,794
COST OF POWER	\$490,298	\$556,925	\$2,822,428
TOTAL COST OF SERVICE	\$914,469	\$1,006,573	\$4,682,754
KWHS PURCHASED	6,688,533	6,826,036	34,918,314
RESIDENTIAL AVERAGE KWH	1,158	1,185	
RESIDENTIAL AVERAGE BILL	\$159	\$181	

WELCOME NEW MEMBERS

Tabor

Ted Pelster

Tyndall

Cooper Smith

Utica

Margaret Winckler

Nickolas & Stephanie Baker

Yankton

Alan Arends

Angela Page

Joseph & Bethany Noble

NJ Rivera 7.111, LLC

Scott J Robinson

Brian & Tonya Leyden

Hunter Jacobson

Matthew Kranz

Michael Selig

BEFORE THE SMOKE: PROTECT YOUR HOME BEFORE WILDFIRE SEASON

Wildfires can move quickly, especially when dry grass, high winds and hot weather come together. In rural South Dakota, where homes, farms, shelterbelts, outbuildings and open grassland share the same landscape, preparation matters.

But there is one important point to make first: fighting a wildfire is not a job for homeowners.

If a wildfire is nearby, leave firefighting to trained professionals. Follow evacuation orders, call 911 to report a fire and stay away from downed power lines, smoke-filled areas and active fire zones. Cooperative members can do their most important work in advance, taking steps that make a property harder for fire to reach and easier for responders to protect.

One of the most effective steps is creating defensible space around the home. That does not mean clearing every tree or turning a yard into bare ground. It means reducing combustible material near houses, garages, sheds and other structures, while thinking about how fire could move from brush to trees to buildings.

Start closest to the house. Embers can collect against siding, under decks, in gutters or near steps. Remove dry leaves, dead plants, stacked lumber, cardboard and other combustible materials from next to the home. Gravel, rock, concrete, pavers and other hardscaping can be better choices near walls, decks and porches.

Gutters and roofs deserve attention, too. Leaves and needles can become dry fuel. Cleaning them before fire season can reduce the chance that embers find an easy place to ignite.

From there, look at the rest of the yard. Clear dead brush, tall grass and dried weeds, especially near structures. Keep grass mowed around homes, outbuildings, propane tanks and driveways. Trim and space shrubs and trees so fire cannot easily climb from grass to brush to tree canopies. Low branches can act like ladder fuels.

Do not overlook decks, porches and crawlspaces. Dry leaves, grass clippings and other materials can collect underneath. Cleaning those areas and using screening can help keep debris from building up.

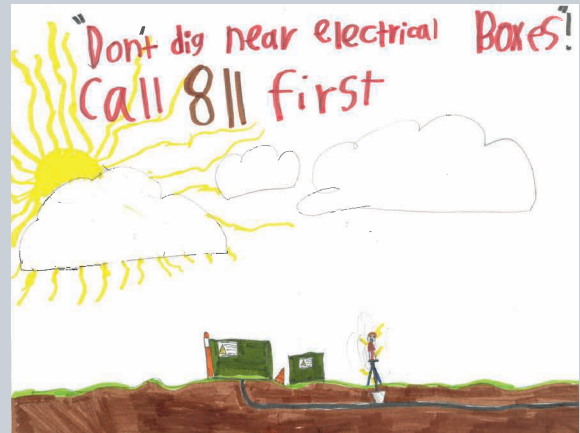
Access is part of preparation, too. Firefighters need to reach

a property quickly and safely. Keep driveways clear, make sure gates can open and trim branches that could block emergency vehicles. Clearly visible address signs can help responders find a home when visibility is poor.

Before making major landscaping changes, building fences, planting trees or adding new water lines, call 811. Underground electric, gas, water and communication lines may be closer than expected. A free locate request helps protect homeowners, utility crews and infrastructure.

Cooperative members can also make a plan. Know two ways out of the property or neighborhood. Keep important documents, medications and emergency supplies ready to go. Take photos or videos of buildings, equipment and belongings for insurance records.

Wildfire preparation is a seasonal habit, much like cleaning gutters, changing filters or preparing equipment for winter. The goal is not to fight the fire. That job belongs to firefighters and emergency responders. The goal is to give the home, property and responders a better chance before the fire ever starts.



**"Don't dig near electrical boxes!
Call 811 first."**

Caleb Blake, age 9

Caleb urges members to not dig near a pad-mounted transformer. Thank you for sharing your picture, Caleb! Caleb's parents are Peter and Stephanie Blake – members of West River Electric.

Kids, send your drawing with an electrical safety tip to your local electric cooperative (address found on Page 3). If your poster is published, you'll receive a prize. All entries must include your name, age, mailing address and the names of your parents. Colored drawings are encouraged.

Sweet on RHUBARB

RHUBARB CAKE

Ingredients:

White cake mix
4 cups rhubarb, diced
1 cup white sugar
2 cups heavy whipping cream

Method

Mix white cake as directed on the box. Pour in a greased 9x12 pan. Place 4 cups of diced rhubarb over the top. Pour 1 cup of white sugar over the rhubarb. Pour 2 cups of heavy whipping cream over the top. Bake at 350° for 40 minutes.

Jeanette Kleinsasser
Dakota Energy

RHUBARB SALAD

Ingredients:

2 cups rhubarb, chopped
4 tbsps. water
1/2 cup sugar
3 oz. red jello
3/4 cup cold water
1 apple, diced
1 banana, sliced

Method

Combine rhubarb, water and sugar. Stir and cook until mushy. Add jello and stir until dissolved. Add 3/4 cup cold water. Cool until it begins to set. Stir in diced apple and sliced banana. Chill and serve.

Leanne Eich
Central Electric

RHUBARB CHEESE CAKE

Ingredients:

Rhubarb Filling

9" pie shell, unbaked
2 1/2 cups rhubarb, chopped
1/2 cup sugar
1 tbsp. flour

Cheese Cake Filling

8 oz. cream cheese
2 eggs, added one at a time
1/2 cup sugar

Topping

3/4 cup sour cream
2 tbsps. sugar
1 tsp. vanilla

Method

Stir rhubarb with flour and sugar. Put in the unbaked pie shell and bake at 425° for 15 minutes. Remove from oven and lower temperature to 350° degrees.

Beat cream cheese, add 2 eggs one at a time, then add the sugar. Mix well and pour over hot rhubarb layer. Bake 30 minutes at 350° degrees.

Mix the topping of sour cream, sugar and vanilla well and spread over hot pie. Cool 3 hours or more before serving. The flavors blend better the longer it cools. Refrigerate leftovers.

Charles Lebeda
Sioux Valley Energy

Please send your favorite recipes to your local electric cooperative (address found on Page 3). Each recipe printed will be entered into a drawing for a prize in December 2026. All entries must include your name, mailing address, phone number and cooperative name.

Picture by Sokor Space and Shutterstock.

HOW YOU CAN HELP DURING PEAK DEMAND



Miranda Boutelle
Efficiency Services
Group

Your electric utility works hard to ensure safe, reliable power to homes and businesses 24/7. To make sure everyone has the power they need, generation must match consumption and have the capacity to adjust to changing demands for energy.

Peak demand is the period in a given range of time – day, month or year – when electricity use is highest. It's caused by many people using energy-consuming equipment at the same time. It differs based on geography, weather and time of year. For example, demand is typically highest on hot summer afternoons and cold winter mornings. Most utilities also experience daily peaks when people are getting ready in the mornings and returning home in the evenings.

When everyone uses more energy at the same time, it puts more stress on the electric grid and requires more expensive electricity to meet the need. Electricity pricing is based on supply and demand. The price of electricity is higher when the demand is higher, which costs the utility more.

To lower energy use and strain on the grid during peak times, there are habits we can adopt in our homes.

Let's look at two examples.

Joe and John arrive home from work at 5:30 p.m. They both turn on the oven to make dinner.

While John waits for the oven to preheat, he throws in a load of laundry. He finishes dinner, cleans up and starts the dishwasher. Then, he moves the clothes to the dryer.

Joe finishes dinner, loads the dishwasher and sets it to start at 10 p.m. He puts a load of laundry in the washing machine and later that evening switches it over to the dryer.

Although they use the same appliances and amount of energy, John uses it all at once, running multiple appliances during peak hours, creating higher demand and more strain on the electric grid while using more expensive energy.

To lower your demand, spread electricity use throughout the day and avoid peak times as much

as possible. This will reduce the utility's cost of supplying electricity to your home. Another benefit of shifting your use to midday is that it can help integrate renewable energy, such as solar, which produces energy when the sun is shining.

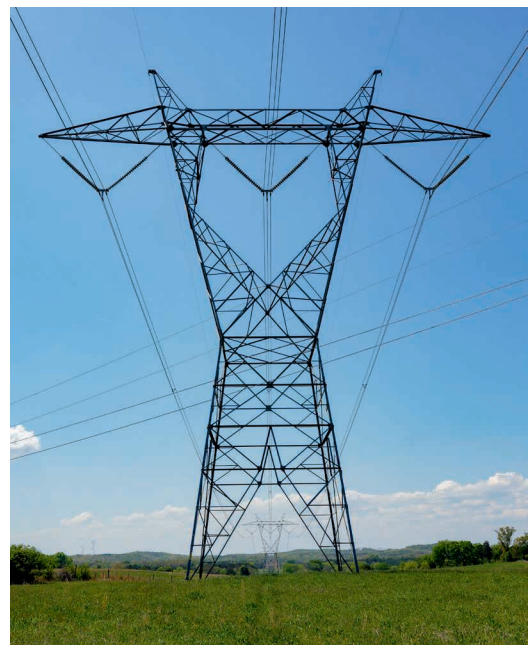
Large appliances – including washers, dryers, ovens, water heaters and air conditioners – have the biggest impact. Using them during off-peak hours or one at a time can help.

Automate as much as possible. Most electric vehicle chargers can be set to charge during scheduled hours with built-in timers or apps. Most modern dishwashers have delay-start features. If you have a pool, set the pool pump to run in the middle of the day, particularly if you are in a region with strong solar production.

You can also automate air conditioning. Some utilities offer programs that precool homes during off-peak hours to reduce demand during peak times. Simple, free adjustments, such as closing your curtains on hot afternoons and evenings, can help, too.

Keep in mind that extreme weather, such as freezing temperatures in Alabama or a heat wave in Minnesota, puts extra stress on the grid. Taking it easy on your energy use during extreme weather events can help prevent outages.

Spreading out your energy use helps your utility keep costs down and benefits your local energy grid.



MARK YOUR CALENDAR

Bon Homme-Yankton Electric Association will hold district meetings on July 20 and July 21, offering members an opportunity to stay informed about your electric cooperative.

The District Meeting for districts 1, 2, 3 and 4 in Bon Homme will take place in Tyndall. The District Meeting for districts 5, 6 and 7 will be in Yankton and will be held at the Lewis and Clark Resort Cottage (lake area, watch for arrows). Both meetings will begin at 6:30 p.m.

These meetings provide members with valuable updates on cooperative activities, projects and future plans. Attendees will also have the opportunity to ask questions and participate in discussions with management and the board of directors.

Bon Homme Meeting

Monday, July 20th

6:30 pm

Districts 1, 2, 3 and 4

Tyndall Community Building

1609 Laurel St

Tyndall, SD

Yankton Meeting

Tuesday, July 21st

6:30 pm

Districts 5, 6 and 7

43496 Shore Dr

Yankton, SD



Make Plans to Attend 2026 Drive-Thru Annual Meeting



Who: Bon Homme Yankton Electric Members

What: 2026 Bon Homme Yankton Electric Annual Meeting

When: Tuesday, August 18th, 4:00-6:30 PM

Where: Lidice Street (main street) Tabor

Each membership that registers will receive an attendance gift, a \$20 meal certificate to their choice of The Keg in Tabor, Joe's Substation in Lesterville, or The Marina Bar & Grill in Yankton.

All registered members will also be entered for a chance to win one of five \$100 bill credits.

Current Seniors present will be entered to win a \$300 and \$500 scholarship,
"The John & Gunda Koble Scholarship".

**Watch your mail in August for your Annual Meeting postcard!
Don't forget to bring it to the meeting for fast and easy registration!
Reminder Voting Delegate for an Organization must be done 24 hours
before the Annual Meeting.**



A CENTURY OF GRIT AND GLORY

The Days of '76 Rodeo

Photos by KSchurr Photography

Jocelyn Johnson

jocelyn.johnson@sdrea.coop

In the historic gulch of Deadwood, S.D., the past isn't tucked away in books – it rides out of old wooden chutes every July at the Days of '76 Rodeo.

What began more than a century ago as a short weekend celebration has grown into a week-long rodeo and parade tradition that draws contestants and visitors from across the country. Yet, amid the growth and national recognition, the Days of '76 remains rooted in family, heritage and a deep sense of place.

Pat Roberts, longtime board member of the Days of '76 Rodeo planning committee, said, "It started in 1924, and it actually wasn't a rodeo then. It was a celebration of Deadwood and its establishment in 1876 – hence where the name came from. It was started by the community just to promote the founding."

Those early celebrations featured parades, horses, fireworks and the kind of small-town pageantry that fits a frontier

community proud of its past. The full-fledged rodeo format came a few years later in the late 1920s, but the heart of the event hasn't changed: honoring Deadwood's origins and the Western way of life that built it.

Today, the Days of '76 Rodeo is marking its 104th year alongside other milestones – the 150th anniversary of Deadwood and the nation's 250th anniversary.

The rodeo boasts a total payout of roughly \$350,000 and typically draws 700 to 800 contestants, including top names like Rocker Steiner, Lisa Lockhart and rising stars such as Emily Beisel. During a week of performances, 25,000 to 30,000 spectators pack the grandstands, turning the arena into a sea of cowboy hats and hometown pride.

The events remain classic: bareback riding, steer wrestling, calf roping, team roping, barrel racing, saddle bronc riding, bull riding and breakaway roping. No frills, no gimmicks – just the timeless contests of skill and grit that define rodeo.

"We just keep it traditional," Pat said. "Just welcome everybody to Deadwood to enjoy the best cowboys and the best bucking stock that we can get."

For a town of about 1,200 people, the Days of '76 Rodeo has earned outsized recognition.

In 2011, the Days of '76 was inducted into the Pro Rodeo Hall of Fame, a distinction the Professional Rodeo Cowboys Association (PRCA) had not extended to a rodeo in many years.

Chris Roberts, son of Pat Roberts and fellow board member on the Days of '76 Rodeo planning committee, said, "We won the PRCA Rodeo of the Year every single year that we were in the medium category until we surpassed into large. We've been nominated many times in the large category and won it once. To our knowledge, we're the only rodeo that's won Rodeo of the Year in each and every category."

In Deadwood, legacy still rides out of wooden chutes, year after year, drawing generational athletes. Rodeo here is a family affair. The Roberts family has been involved continuously since the event began.

"There's been a Roberts at every Days of '76 celebration since it started," said Pat.

Pat attended his first Days of '76 Rodeo when he was four days old and serves on the board with his son, Chris.

"I'm fourth generation," Chris said. "My great-granddad was there from year one, and we never missed a single year. Then his son – my granddad – followed in his footsteps, my dad and now me."

A fifth generation is already helping behind the scenes, continuing a family legacy that mirrors the rodeo's own endurance through the decades.

That kind of continuity isn't unique to the Roberts alone. Many contestants

arrive with stories of parents and grandparents who once competed in Deadwood.

"From a contestant perspective, I'd be willing to bet that no matter where you grew up, if you are a rodeo family, Deadwood was one that was always on the map," Chris said. "I hear it every single year – contestants talking about how grandpa or great-grandpa, grandma or great-grandma competed in Deadwood, and they've always wanted to be here. In the rodeo world, everybody knows Deadwood."

Mackenzi Gatzke, secretary of the board of directors, says her family story is similar. She currently serves on the Days of '76 board alongside both of her parents and noted two other families who have long served on the board promoting the event.

"Our board is all made up of people who were or still are locals to Deadwood, and we're all volunteers," she said. "We really do it because we love Deadwood, and we love the Days of '76 and the tradition behind it. We actually have four different families with multiple generations on our board, and we all just work together like one big family that just loves the community."

That focus on authenticity extends beyond the arena. The Days of '76 Museum houses the largest working



collection of horse-drawn wagons in the country, along with memorabilia from across the Black Hills dating back to 1876. During rodeo week, many of those wagons leave their resting place to roll through downtown Deadwood in historic parades – matching the sight of a 19th-century streetscape.

For Pat Roberts, rodeo's relevance in modern life is still significant and comes down to identity.

"It's tradition – it's the cowboy way," he said. "These cowboys and cowgirls are athletes...and the horses are too. They're bred to buck. We're not hurting anything by doing it – that's what they want to do. Just think of Deadwood and the West. Rodeo fits right in."





THE ART OF FORECASTING ELECTRICITY LOAD

Jeffery Groenewold

NRECA

Summer is in full swing, and many of us are enjoying the sunshine and warmer weather – it’s also a very busy season for South Dakota’s electric cooperatives.

Our irrigation members are in the middle of watering, many construction and capital improvement projects are underway, annual meetings are taking place and homes and businesses are using more electricity to keep cool.

It takes a lot of electricity to meet all this demand, and utilities must ensure there is power available around the clock. So, have you ever wondered how your electric co-op forecasts electricity on the grid?

Electric load forecasting is an important activity that many co-ops perform every day. When you hear things like “peak demand” or “prices are spiking,” it can sound complex and daunting. At the center of these challenges is forecasting. Electric co-op use a variety of analytics to predict factors like weather, sunshine, wind, cloud coverage, rain, power generation,

and yes, even the future use of electricity, including how much and when it will be used. All of this information helps co-ops plan and prepare for the next day, week or month to ensure the grid runs smoothly – so we can all enjoy the summer with our family and friends. This practice is called “load forecasting.”

With the changing electric grid – from more renewable energy sources showing up on the system to growing communities that need more electricity – load forecasting is crucial for managing the health of the power grid. Accurate forecasting is essential for grid operators to allocate necessary resources to keep the grid running successfully and allocating power generation effectively based on predictions. Proper forecasting aids in scheduling power plants and managing fuel supplies. This leads to reduced operational costs and minimized waste in electricity production, transmission and distribution.

Maintaining stability is a primary concern for electric co-ops because the grid must constantly balance electricity supply with demand. Load forecasting enables co-ops to anticipate electric

peaks and supply disturbances, and helps prevent the grid from failing, which can lead to blackouts.

The integration of renewable energy sources like wind and solar adds complexity to load forecasting. Accurate forecasts help optimize the use of variable renewable energy. Combining load forecasts with renewable generation forecasts helps optimize the grid with tremendous economic benefits.

Short-term forecasts (daily or weekly) give grid operators the necessary data to make informed decisions on what type of power generation to schedule, what electric market purchases or sales need to be made, and mitigate risks of supply shortages or surpluses so that you can get the most affordable electricity to your home or business. Additionally, load forecasting informs future planning for infrastructure development, grid expansion, upgrades and interconnections. With the growing demand for electricity, ensuring the grid can handle future increased use is essential and helps maintain reliability over time.

Forecasting electricity demand allows for adaptability to changing power generation sources and demand patterns. It’s an important piece of the puzzle for maintaining a reliable, efficient and cost-effective grid.

What is FERC and What Does It Matter to Electric Co-ops?

Cathy Cash

NRECA

Electric cooperatives were formed to serve members with affordable, reliable and safe power. But what role, if any, does the federal government play in ensuring that happens?

The Federal Energy Regulatory Commission (FERC) is an independent agency in Washington, D.C., with authority over the transmission and wholesale of electricity in interstate commerce.

The commission also regulates the interstate commerce of natural gas and oil and the siting of natural gas and hydropower facilities. Basically, FERC oversees how energy moves across the country by high-voltage powerlines or large pipelines.

Definitely big picture stuff.

So, FERC doesn't regulate your local distribution co-op. But it does exert authority over five generation and transmission co-ops and all the wholesale electricity markets where co-ops buy their power supply. By setting the markets' transmission rates that electric power companies and utilities, including co-ops, must pay, the federal agency can ultimately influence retail prices.

Mary Ann Ralls, NRECA senior director, regulatory counsel, notes that while state utility commissions have more immediate control over co-op operations and building powerlines, the federal agency's influence fills in the gaps.

"State regulation over co-ops is like Swiss cheese – there are many holes where states don't regulate," she says. "FERC's authority is akin to a buffet – a handful of co-ops are subject to the entire scope of regulation, while the vast majority of co-ops must focus on a few items."

The commission's regulations aim at maintaining fair prices within the wholesale electricity markets run by six regional transmission organizations (RTOs) and independent system operators (ISOs). These FERC-regulated RTOs and ISOs manage parts of the national electric grid.

FERC also monitors these markets for energy supply manipulation that can hike prices. When things go wrong, the commission can investigate and levy penalties.

Overall, FERC sides with conserving energy and encourages utilities to find ways to reduce demand, which

eventually can place downward pressure on monthly bills.

The commission largely lacks authority over electric transmission in terms of siting and construction. That falls under state and local authorities.

FERC's authority over building generation is also limited to only approving, licensing and inspecting hydropower plants.

Regarding natural gas, FERC has the final say in construction and operation of liquefied natural gas terminals, pipelines and storage facilities. It reviews gas projects in terms of their impact on the environment, land use, geology and the economy.

And, being a public agency, keep in mind all FERC's final decisions can be challenged in court.

When it comes to grid reliability, the buck stops with FERC. The commission directs the national grid watchdog – North American Electric Reliability Corporation (NERC) – and enforces its mandatory reliability rules and requirements on grid operators and owners of the U.S. bulk power system, including utilities and energy producers.

The commission tasked NERC as the electric reliability organization for the continental United States after Congress called for a single point of contact following the historical blackout of Aug. 14, 2003, which left more than 50 million people in the Northeast and parts of the Midwest without electricity for several hours to several days.

FERC can require NERC to set new reliability standards or update current rules as needed to protect the grid's ability to serve today's increased demand.

So, who is FERC?

The body is made up of five commissioners appointed by the president and confirmed by the U.S. Senate for five-year terms. The chair presides over open, public meetings on the third Thursday of the month, where the commission votes on orders to act on or approve projects or set precedents. You can even watch these meetings at home from the live link on the FERC website.

While its regulatory influence may not have a hand directly in co-op operations to serve consumers, FERC does have a role in how co-ops can best serve their members by upholding grid reliability and safety and in keeping costs affordable.

"Irrespective of the level of regulation FERC has over a co-op, it is incumbent upon NRECA, working with its members, to impress on the commission that ultimately the co-op's obligation is that the consumer-member at the end of the line has affordable, reliable and safe electric service," says Ralls. "And it is FERC's responsibility through its regulations to support the co-op's achievement of this goal."

FORT MEADE & THE STAR SPANGLED BANNER

How South Dakota Set the Stage for a National Anthem

Jacob Boyko

jacob.boyko@sdrea.coop

This month – July of 2026 – the United States of America celebrates the 250th anniversary of the signing of the Declaration of Independence, when the Founding Fathers declared the end of Great Britain’s role as their colonial overseer.

No patriotic song captures the sacrifice and resilience of the American experiment quite like the national anthem, “The Star-Spangled Banner.” However, the anthem is not from the American Revolution, nor was it immediately adopted as the nation’s official song. Its story unfolded over more than a century, from a British bombardment in Baltimore to a flag-lowering ceremony on the plains of western South Dakota.

The War of 1812

The year is 1814. The United States of America is in the midst of its second war with Great Britain – The War of 1812 – and the nation is reeling from a recent attack on Washington, D.C., where British troops torched the Capitol and White House.

A Maryland lawyer, Francis Scott Key, had just boarded a British naval vessel. He was sent there on behalf of the U.S. government to negotiate the release of an American prisoner, and while his negotiation was successful, Key was not allowed to return ashore until the British forces completed their bombardment on nearby Fort McHenry for fear that Key had overheard military plans while on board.

Detained aboard the enemy ship, Key looked ashore to Baltimore as the American forces fended off the invasion. As dusk settled over the harbor, it became harder for Key to track the battle, his only illumination being the occasional glow of British rockets and exploding shells. Key watched through the night, not sure who was winning the drawn-out fight. At dawn, there was just enough illumination for Key to make out the American flag still flying over the fort. The Americans had held



the fort and fended off the British from Baltimore. Key’s experience that night inspired him to write a poem he titled “The Defence of Fort M’Henry.” Later, it was put to song and became known as “The Star-Spangled Banner.”

Visitors to Fort Meade (1 mile west of Sturgis, S.D.) will see the very same flag pole used by Col. Caleb Carlton during the flag retirements. These once-a-day evening ceremonies were the first instance of the Star Spangled Banner serving as the United States’ unofficial national anthem.

Photo submitted by Randy Bender

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Fort Meade

Fast forward to 1892, thousands of miles west on the American frontier.

Col. Caleb Carlton is the new commander of the Eighth U.S. Cavalry at Fort Meade, a U.S. Army post in the young state of South Dakota. About a mile west, the bustling town of Sturgis is growing along with the fort, serving as an important stop along numerous trails heading toward gold country in the streams of the Black Hills.

“Fort Meade was put in place in about 1878 to help maintain the peace in the Black Hills region between the native tribes and the settlers coming in,” explained Randy Bender, a lifelong resident of Sturgis and second-generation Fort Meade Museum board member.

Carlton was eager to make his mark – not through a battle, but patriotism. He and his wife discussed how they could better instill respect for the American flag among their troops stationed at the fort. The Carltons’ idea was to have the band play an official song during the evening retreat, when the flag is retired for the night.

“Carlton issued orders that all within hearing distance were to stand at attention, and all men not under arms were to remove their hats as a sign of respect to the flag,” Bender said.

That song, chosen at the urging of Mrs. Carlton, was the Star Spangled Banner.

“We selected the Star Spangled Banner as it was written under very unusual circumstances,” Carlton later wrote in a 1914 letter.

Carlton’s daughter, Mabel, recalled the first ceremony in her journal.

“As the final notes of the song faded away, the flag landed gently in the arms of the waiting troops,” she wrote. “If it had been practiced, it could not have been done more perfectly.”

From Fort Meade, the practice began to spread as other officers and government officials visited and observed the ceremony.

“The New York Times referred to the fact that (I) was trying to establish a national anthem,” Carlton wrote. “This attracted the attention of Col. Cook in command of the recruiting depot at David’s Island, who wrote me that he was having recruits taught to sing our national air. I suggested he concentrate his instruction on the Star Spangled Banner.”

Carlton also wrote that later, during a meeting in Harrisburg with Pennsylvania Gov. Daniel H. Hastings, that the governor promised he would initiate the playing of the Star Spangled Banner among the state’s militia.

The most decisive support came during a meeting between Carlton and Secretary of War Daniel Lamont, with the two speaking about the custom. Before long,



Above: Officers of the 8th Cavalry in Fort Meade, S.D. in 1892. Photo courtesy of the South Dakota State Historical Society



Right: A photograph of Fort Meade with Bear Butte in the distance. Photo courtesy of the Library of Congress.

Lamont ordered that the Star Spangled Banner be played during evening retreats across the nation.

Nearly 40 years after Fort Meade’s first Star Spangled Banner rendition, Congress in 1931 declared it the national anthem.

Today, visitors to Fort Meade can stand near the place where that custom began. A historical marker near the parade ground bears the words “It Started Here,” connecting the South Dakota fort to the story of the national anthem.

“That flagpole that they lowered the flag down from for that event is still standing at Fort Meade, and still used,” Bender said.

For Bender, who grew up at Fort Meade while his father worked at the

VA hospital and mother served on the museum board, the historic post still carries the feel of another era.

“When you visit Fort Meade, it’s like stepping back in time,” Bender said.

Many visitors are surprised to learn about Fort Meade’s place in the anthem’s history.

“It’s one of those things we just take for granted that we have a national anthem,” Bender said, “We never stopped to think about how these things came to be. But every one of those stories had to start at some point, and the national anthem story got its start in Fort Meade, South Dakota.”

The Fort Meade museum is open from mid-May through the end of September 10 a.m.-5 p.m. Monday-Saturday.



STILL ROLLING

Cody Denne, third-generation owner of Ron's Bike Shop, holds an e-bike available at his shop in Mitchell, S.D.
Photo by Frank Turner

Three Generations Later, Ron's Bike Shop Embraces E-Bikes

Frank Turner

frank.turner@sdrae.coop

For nearly 70 years, Ron's Bike Shop has helped keep Mitchell, S.D., moving.

The family-owned business has served generations of riders from the same location since 1958, when Cody Denne's grandfather, Ron, bought a local repair shop, renamed it and moved his family to South Dakota. Today, Denne is the third generation to run the business, carrying forward a name that has become familiar to local riders.

"I really just love the bike industry and trying to keep more people on a bike," Denne said.

The story traces back to St. Cloud, Minn., where Denne's grandfather, Ron, had been working at a bike shop when he told a bicycle sales representative he wanted to own a shop of his own.

The representative knew of one for sale in Mitchell: Harvey's Fix It Shop. Ron purchased the business in 1958, gave it the

name it still carries today, beginning a family connection that has lasted nearly seven decades.

"My grandpa owned it for about 20 or 25 years," Denne said. "My dad, Mike, owned it for 40, and I'm going on year six since my dad passed away."

The shop has changed with each generation. Old photos from the 1960s show that Ron's Bike Shop once sold Cushman scooters and BSA motorcycles.

Today, the newest shift is electric. About 12 years ago, Denne added his first e-bike to the shop's inventory after a customer came in looking for one. At the time, he said, he did not know much about them. But he ordered the bike, the customer bought it and the sale became an early sign of where the industry was headed.

The trend took time to build, but over the past few years, e-bikes have become a major part of the showroom.

"I'd say three years ago was the big year where I started investing, putting more on my showroom floor than regular bikes," Denne said. "And last year, they took off. I think I sold, give or take, like 60 electric bikes last year."

Denne said the demand for e-bikes is something that would

have been hard for his grandfather, Ron, to imagine when he purchased the shop in 1958.

“He probably never would have thought electric bikes would ever exist,” Cody said.

For some riders, the appeal is simple. An e-bike can make hills easier, make longer rides more realistic and give people confidence to ride farther than they otherwise would. Denne said the technology has opened cycling to customers who might have stopped riding or never considered buying a bike at all.

“E-bikes are getting more people riding who wouldn’t have ridden before – people who are tired of riding their regular bike and need a little assist to climb hills,” he said.

One couple from Huron helped Denne see what that could mean. About three years ago, the two came into the shop looking at electric bikes. Denne sent them out for a short test ride to a nearby bike path. After about 45 minutes, he started to worry.

“I was just getting in my van to go find them,” he said.

But then they returned to the shop, smiling.

“They were so happy,” Denne said. “They both took an e-bike home, and I think that first year they put like 1,500 miles on them.”

That added distance is also where e-bikes can become a tool for accessibility. For riders who need a little help because of age, hills, wind, endurance or confidence, electric assist can lower the barrier without taking away the activity. Denne said some riders who may have gone only 3 or 4 miles on a regular bike are now riding closer to 12.

“They’re seeing more,” he said. “They’re adding more adventure to their ride.”

As e-bikes become more common, Denne spends more time answering questions about motors, batteries, charging and what type of e-bike makes sense for each rider. He also pushes back on the idea that e-bikes do all the work.

“People think if you get an electric bike, it’s just going to do all the assist for you,” Denne said. “No, you’ve still got to pedal.”

Safety has become part of that education. Denne encourages riders to understand the class of e-bike they are buying, know where that type of e-bike is allowed and respect the added speed that comes with electric assist. Helmets, working brakes, proper lights and basic awareness still matter, especially as riders travel farther and faster than they might on a traditional bicycle.

But regardless of the technology, Ron’s Bike Shop continues to do what it has done for nearly 70 years: help people ride.

“Electric bikes are the thing right now,” Denne said. “It’s only getting bigger and better every year.”

Only now, more of those bikes plug in before they hit the trail.



The Denne family purchased Harvey's Fix It Shop in 1958.
Photo submitted by Ron's Bicycle Shop



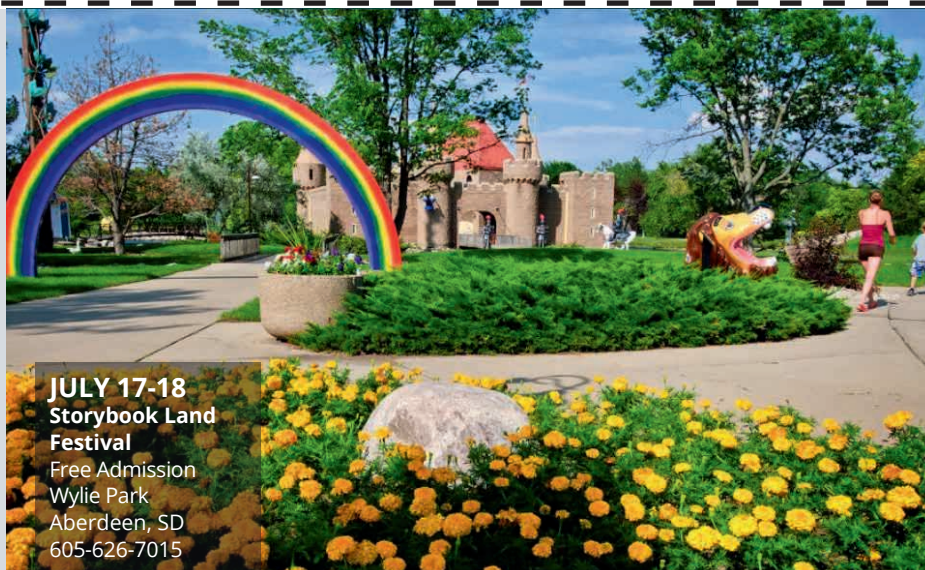
By 1963, Ron's Bicycle Shop was selling more than bicycles, with Cushman scooters and BSA motorcycles also part of the business.
Photo submitted by Ron's Bicycle Shop

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JULY 17-18
Storybook Land Festival
Free Admission
Wylie Park
Aberdeen, SD
605-626-7015

To have your event listed on this page, send complete information, including date, event, place and contact to your local electric cooperative. Include your name, address and daytime telephone number. Information must be submitted at least eight weeks prior to your event. Please call ahead to confirm date, time and location of event.

JULY 2-4
USA 250th Celebration at Mount Rushmore
Rapid City, SD
www.nps.gov

JULY 8
Tracy Area Gardens & Quilts Tour
2-7:30 p.m.
Lakes Area – Shetek, Sarah, Gavin
Rain Date: July 9
Tracy, MN
507-629-3252

JULY 10-12
Rooted: A Prairie Arts Weekend
Geddes, SD
Vendors, Artists: 605-428-5007

JULY 11
40th Annual Spearfish Canyon Half Marathon & 5K
Start: 7 a.m., Savoy, SD
End: City Park, Spearfish, SD
Register: www.nhcasa.org

JULY 15-19
Danish Days
Viborg, SD
danishdays.org

JULY 18
A Celebration of Johnny Cash
7 p.m.
Gayville Hall
Gayville, SD

JULY 18
Forever Simon & Garfunkel
Prairie Village
Madison, SD

JULY 18-19
10th Annual Charles Mix Saddle Club SDRA Rodeo
Geddes, SD
605-680-2763

JULY 24-26
Bruce Honey Days
Bruce, SD
605-627-5671

JULY 24-26
Winner Elks 57th Annual Rodeo to Benefit LifeScope
7 p.m.
Tripp County Fairgrounds
Winner, SD

JULY 25
Planes, Trains & Automobiles
Prairie Village
Madison, SD

JULY 30
Spurs Grand Classic Equestrian Competition
9 a.m.
Aberdeen, SD
605-226-1099

AUG. 1-2
51st Annual Pioneer Power Threshing Show
MN Machinery Museum
Hanley Falls, MN
507-828-5437

AUG. 4-6
Farmfest 2026
8-a.m.-4 p.m.
Gilfillan Estate
28269 MN Hwy. 67
Morgan, MN
ideagroup.com/farmfest

AUG. 7-9
Fur Trader Days
NEW Art in the Park
Geddes, SD
Vendors, Artists: 605-428-5007

AUG. 22
2026 Yankton Bull Riding
7:30 p.m.
Yankton Rodeo Grounds
Yankton, SD
605-760-4217

Note: We publish contact information as provided. If no phone number is given, none will be listed. Please call ahead to verify the event is still being held.